



# **‘Energy Storage’**

**A presentation to All Energy,  
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# Story line

- **Some history**
- **Current state of the art**
  - **Market drivers**
  - **Technologies**
  - **Costs**
- **Killer apps**
  - **Fuel vectors**
  - **Making Renewable Energy more viable**
- **Conclusions**



# Historical note

- **Early man soon discover the advantages of storing energy.**
  - **Wood for fuel**
  - **Grains and animal fats for food**
  - **Flexible wood (bows and arrows)**
  - **Rocks (and gravity) early hammers**
- **So the concept of energy storage is not new.**



# Industrial revolution

- **The industrial revolution was enabled by stored energy.**
  - **Mill ponds and water wheels**
  - **High pressure steam – steam engines**
  - **Pressurised water and gas**
  - **Coal gas – a mixture of H<sub>2</sub> & CO**
  - **Black powder, TNT, Nitro Glycerine**
  - **Batteries**
  - **Diesel, petrol, methanol**
- **So there's a long history of R&D leading to useful forms of stored energy.**



# So what's new?

- In some ways the answer is:
  - VERY LITTLE!
- Technology is responding to consumer demand and it is this demand which is stimulating the development of energy storage systems.
  - Business as usual



# Market segments

- **There are three main energy storage market segments:**
  - **1. Utility / industrial** applications including: grid reinforcement, renewables integration and uninterruptible power supply (UPS) applications
  - **2. Transport / mobile** applications including: on-board power for vehicles, new drive trains (electric and hybrid electric vehicles) and leisure applications (caravanning)
  - **3. Portable applications including:** computing, cell-phones and cameras (the 3 'C's')



# Market drivers

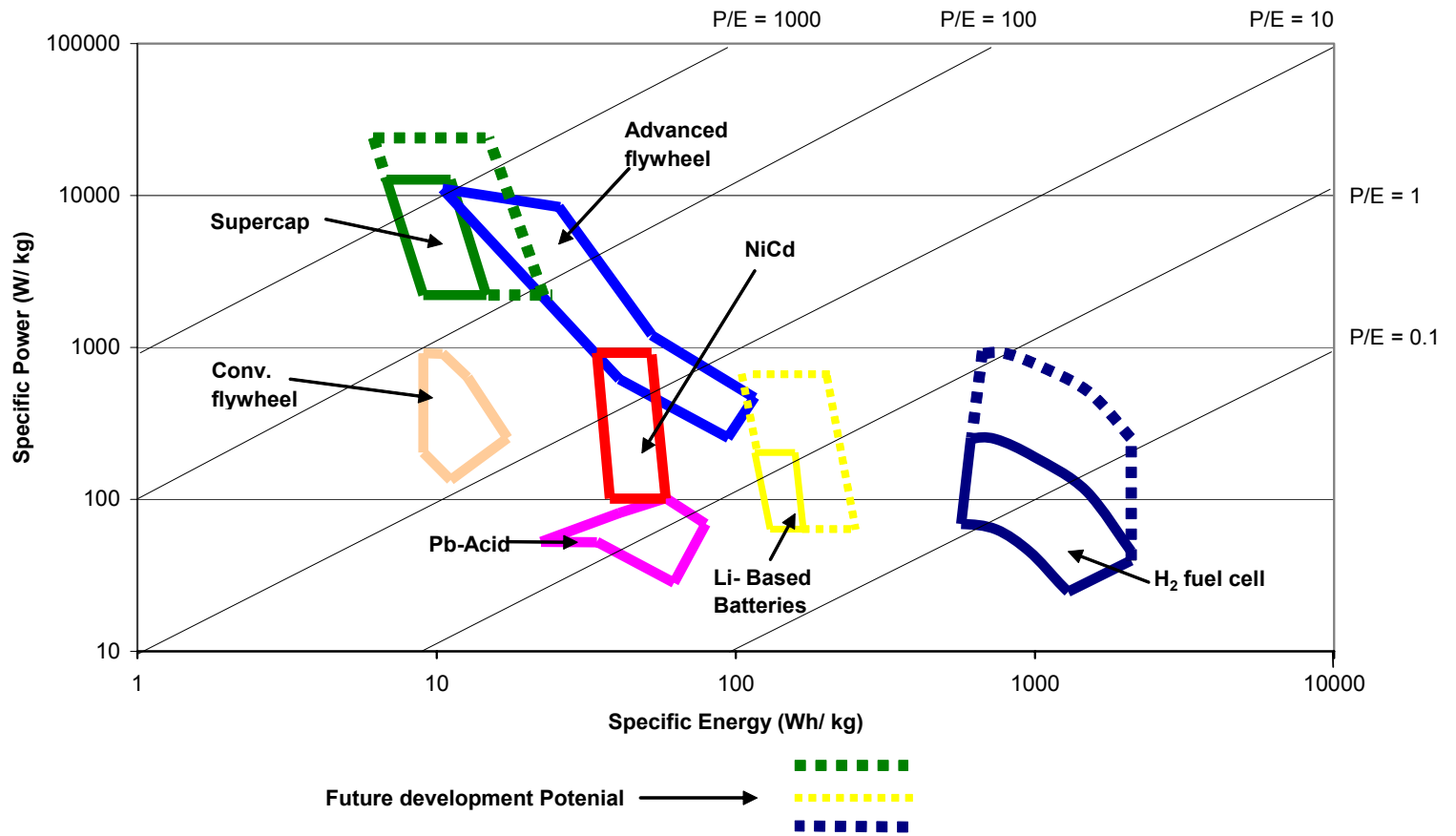
- **There are five broad drivers of energy storage markets:**
  - 1. Political and Regulatory developments**
    - power system de-regulation/regulation, green energy market assistance
  - 2. Energy Supply Side developments**
    - emergence of large and small scale distributed generation systems such as commercial and domestic gas fired Combined Heat and Power
  - 3. Developments in Power Delivery Systems**
    - weakened or ageing grid Transmission & Distribution systems
  - 4. Developments in End Use Systems**
    - vehicles, power tools, off-grid applications
  - 5. Developments in End User Requirements**
    - increasing demand for portable power



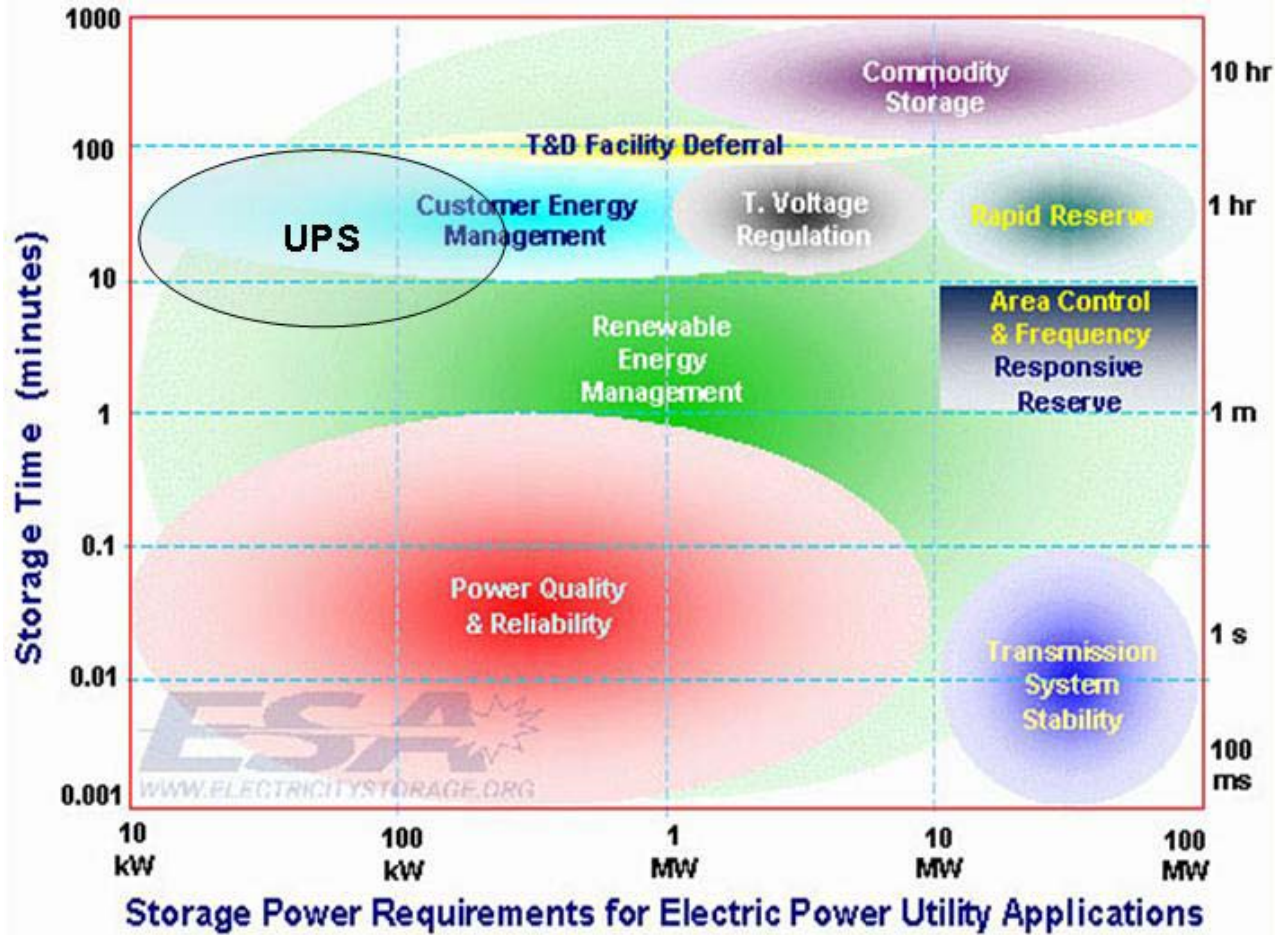
# Generic storage “systems”

- **Electrochemical systems**
  - batteries and flow cells
- **Mechanical systems**
  - fly-wheels and compressed air energy storage (CAES)
- **Electrical systems**
  - super-capacitors and super-conducting magnetic energy storage (SMES)
- **Chemical systems**
  - hydrogen cycle (electrolysis -> storage -> power conversion)
- **Thermal systems**
  - sensible heat (storage heaters) and phase change

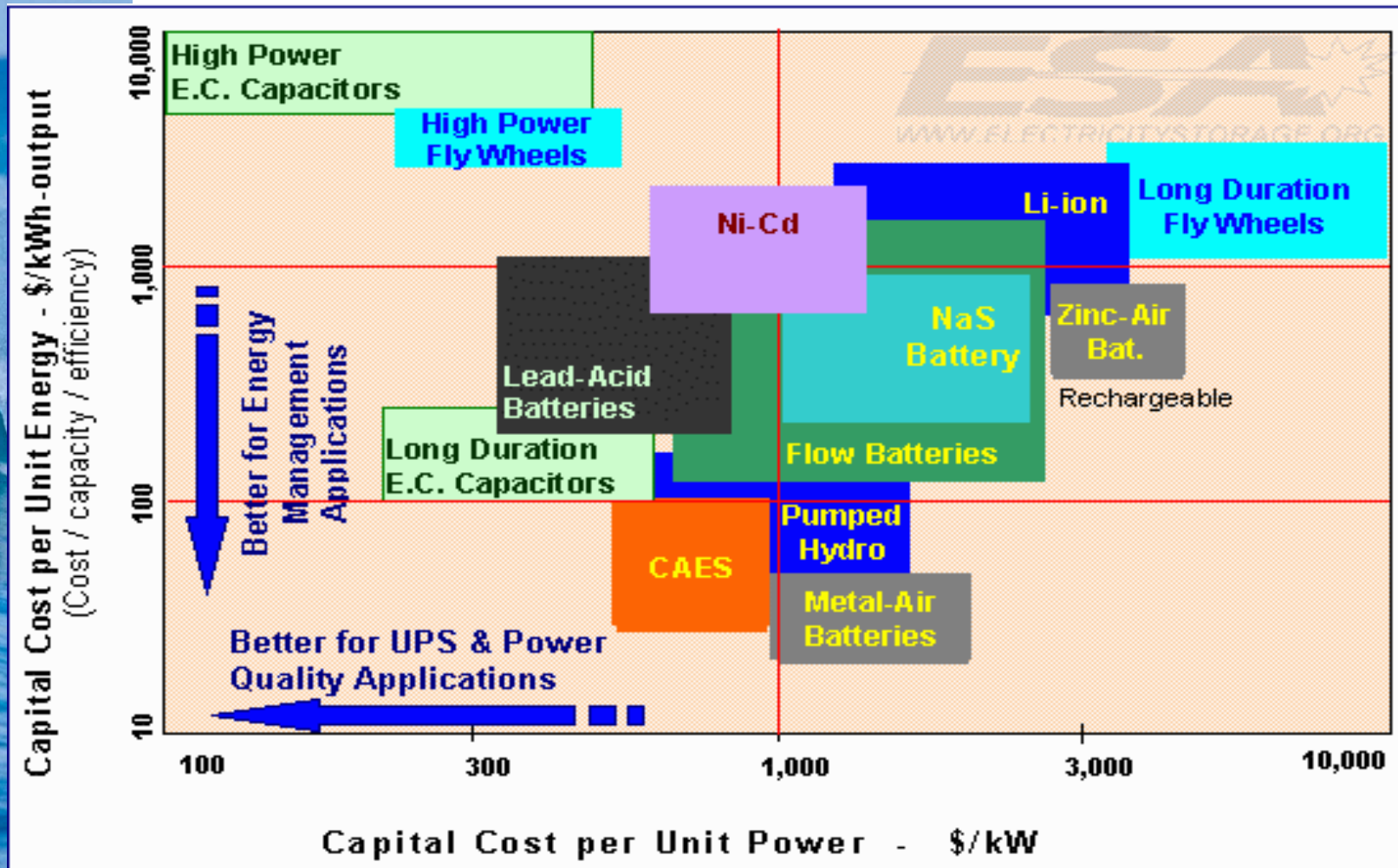
# Ragone Plot



# Stored power/Time plot



# Storage technology cost comparisons





# Key applications for energy storage

- **Energy sources for transport, sometimes referred to as “Energy Vectors”**
- **Load levelling, arbitrage and fault ride through for renewable energy sources**
  - **Varying the time at which power is delivered to the Grid**



# Energy vectors

- **Energy sources for transport, sometimes referred to as “Energy Vectors”**
  - **Chemicals which can be generated from renewable sources**
  - **Which store energy**
  - **And can be easily converted into useful power**



# Potential future fuel (fuel vectors)

Fuel Vector	Typical Chemical Energy Density
<b>Hydrogen</b>	<b>142.0 MJ/kg</b>
<b>Ethanol</b>	<b>29.7 MJ/kg</b>
<b>Ammonia</b>	<b>17.0 MJ/kg</b>
<b>Automotive Gasoline</b>	<b>45.8 MJ/kg</b>
<b>Methane</b>	<b>55.5 MJ/kg</b>
<b>Methanol</b>	<b>22.7 MJ/kg</b>

*(Source: Chemical Energy, The Physics Hyper text Book)*



# Energy Density with realistic storage

Fuel Vector

Typical Stored Chemical  
Energy Density

**Hydrogen**

**7.1 MJ/kg**

**@ 5wt%**

**Ethanol**

**26.7 MJ/kg**

**@ 90wt%**

**Ammonia**

**13.6 MJ/kg**

**@ 80wt%**

**Automotive Gasoline**

**41.2 MJ/kg**

**@ 90wt%**

**Methane**

**44.5 MJ/kg**

**@ 80wt%**

**Methanol**

**20.4 MJ/kg**

**@ 90wt%**

# Mass energy densities for various fuels

Fuel Vector	Hydrogen weight fraction	Ambient state	Mass energy density (MJ/kg)
Hydrogen	1	Gas	120
Methane	0.25	Gas	50 (43) <sup>2</sup>
Ethane	0.2	Gas	47.5
Propane	0.18	Gas (liquid) <sup>1</sup>	46.4
Ammonia	0.18	Gas (liquid) <sup>1</sup>	17.0
Gasoline	0.16	Liquid	44.4
Ethanol	0.13	Liquid	26.8
Methanol	0.12	Liquid	19.9

(1) A gas at room temperature, but normally stored as a liquid at moderate pressure.

(2) The larger values are for pure methane. The values in parantheses are for a “typical” Natural Gas.

# Maximum energy density is achieved in liquid state

Fuel Vector	Hydrogen weight fraction	Ambient state	Liquid volumetric energy density (MJ/liter)	Hydrogen volumetric energy density in liquid (MJ/liter)
Hydrogen	1	Gas	8.4 – 10.4 <sup>3</sup>	8.4 – 10.4 <sup>3</sup>
Methane	0.25	Gas	21 (17.8) <sup>2</sup>	12.6 (10.8) <sup>2</sup>
Ethane	0.2	Gas	23.7	12
Propane	0.18	Gas (liquid) <sup>1</sup>	22.8	10.6
Ammonia	0.18	Gas (liquid) <sup>1</sup>	13.1	16.3
Gasoline	0.16	Liquid	31.1	13.2
Ethanol	0.13	Liquid	21.2	12.3
Methanol	0.12	Liquid	15.8	11.9

(1) A gas at room temperature, but normally stored as a liquid at moderate pressure.

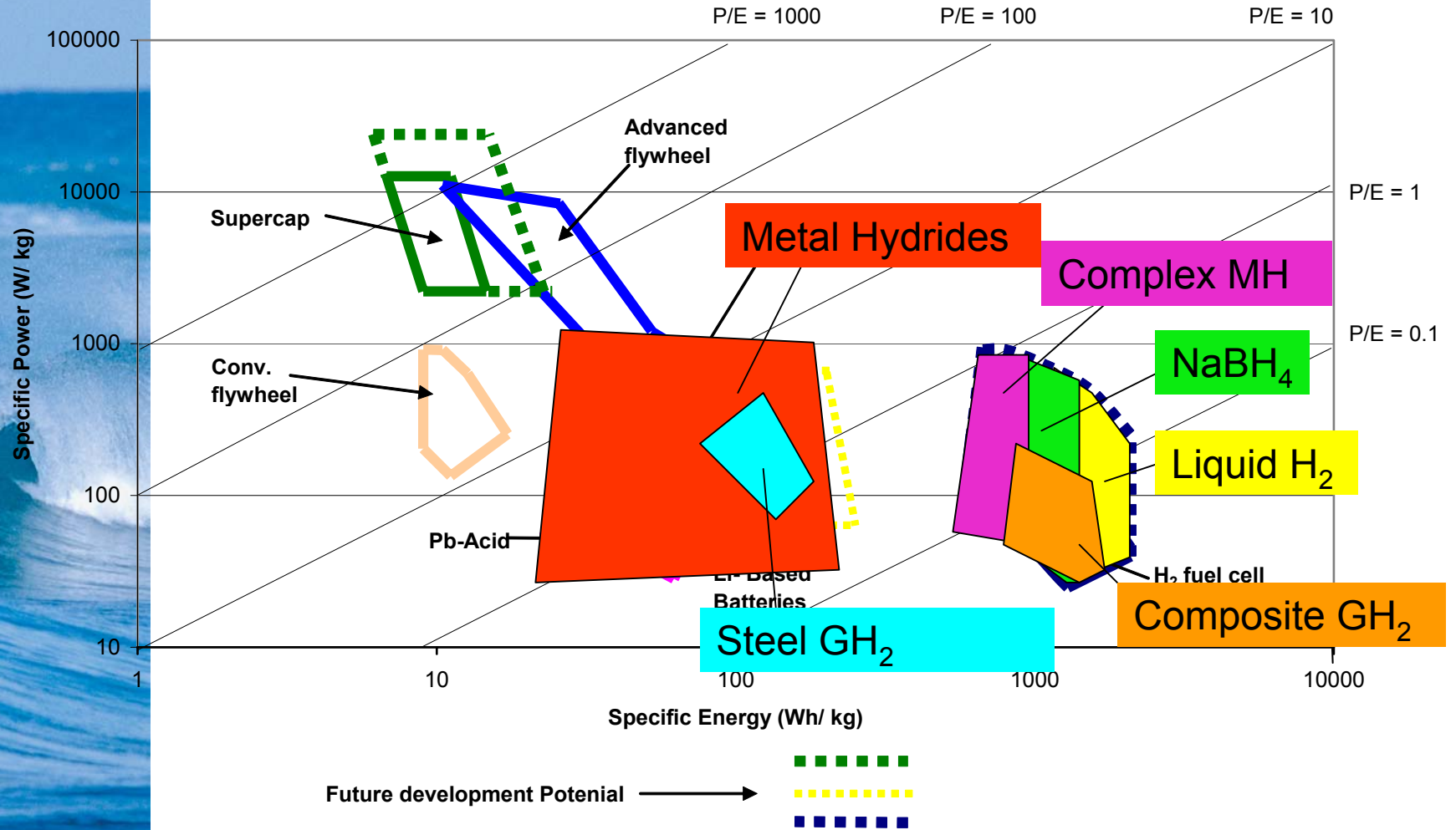
(2) The larger values are for pure methane. The values in parentheses are for a “typical” Natural Gas.

(3) The higher value refers to hydrogen density at the triple point.

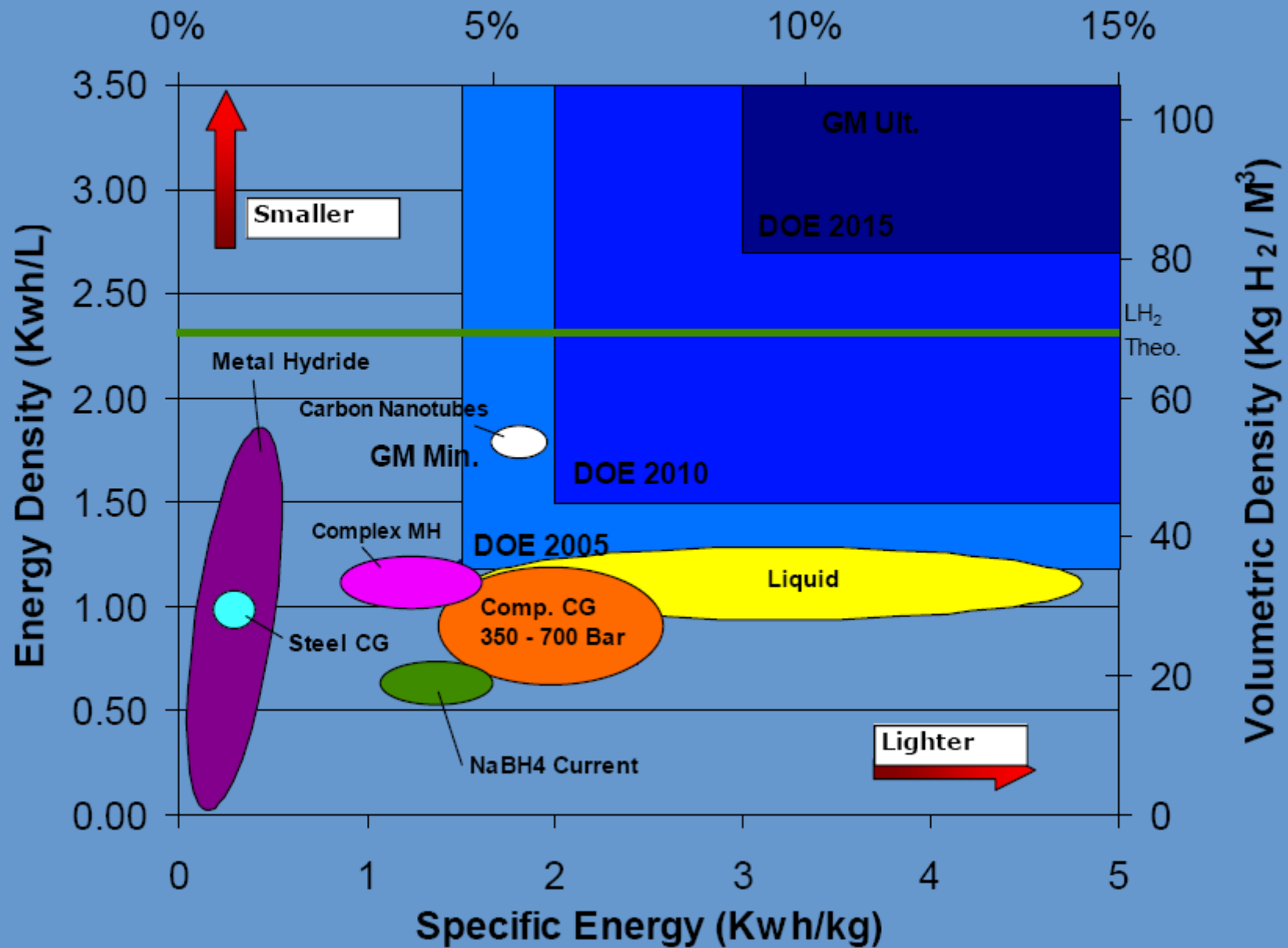
# Hydrogen energy content in liquid fuels

Fuel Vector	Hydrogen weight fraction	Ambient state	Liquid volumetric energy density (MJ/liter)	Hydrogen volumetric energy density in liquid (MJ/liter)
Hydrogen	1	Gas	8.4 – 10.4 <sup>3</sup>	8.4 – 10.4 <sup>3</sup>
Methane	0.25	Gas	21 (17.8) <sup>2</sup>	12.6 (10.8) <sup>2</sup>
Ethane	0.2	Gas	23.7	12
Propane	0.18	Gas (liquid) <sup>1</sup>	22.8	10.6
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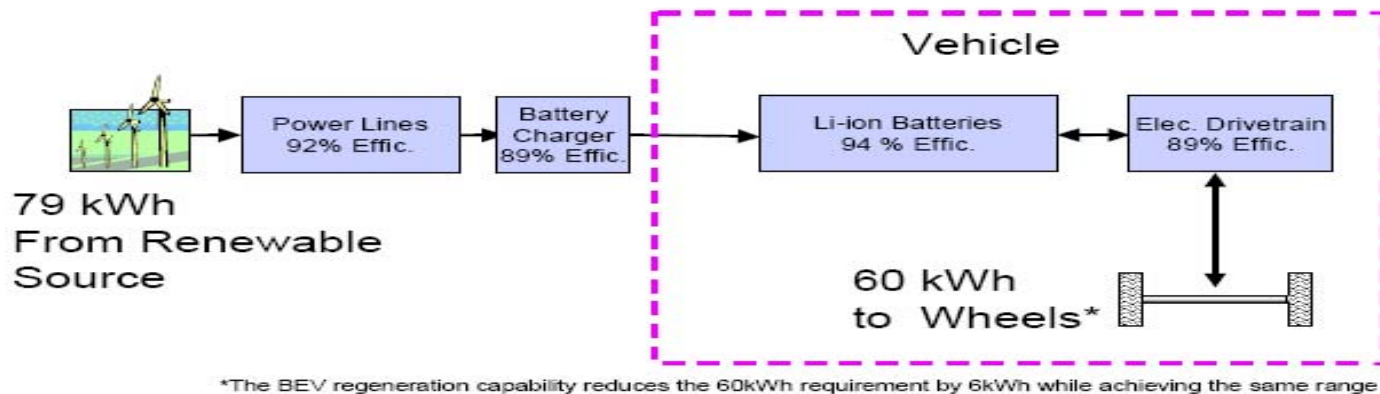
# Ragone Plot



# Gravimetric H<sub>2</sub> Density (Mass %)

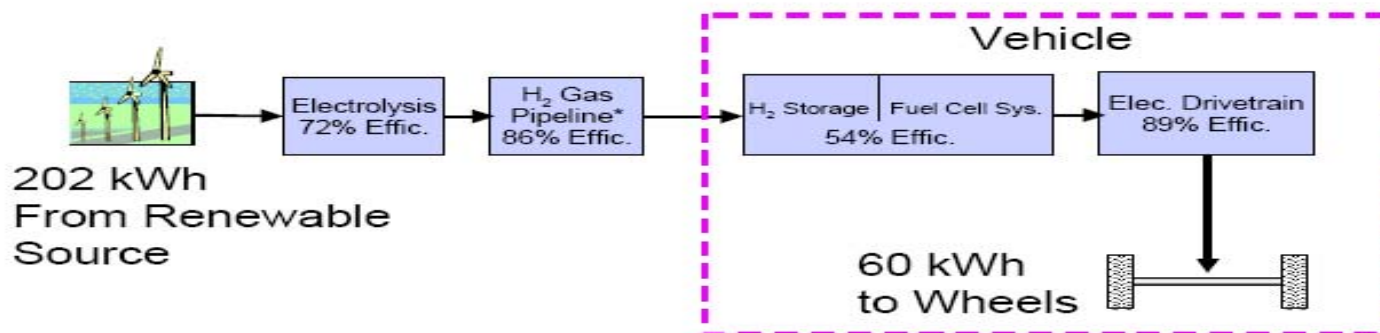


# Is H<sub>2</sub> a real alternative?



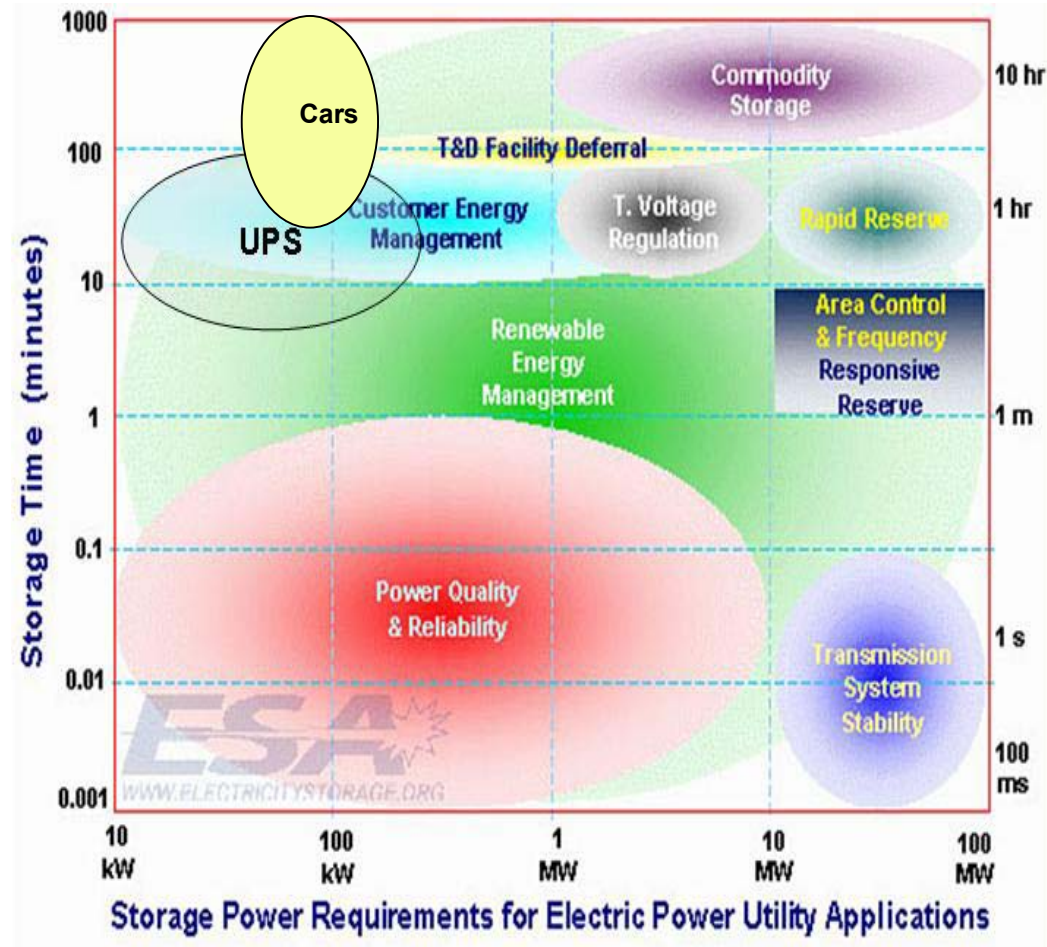
\*The BEV regeneration capability reduces the 60kWh requirement by 6kWh while achieving the same range

**Figure 1 – “Well to Wheel” Energy Pathway for Battery Electric Vehicle**

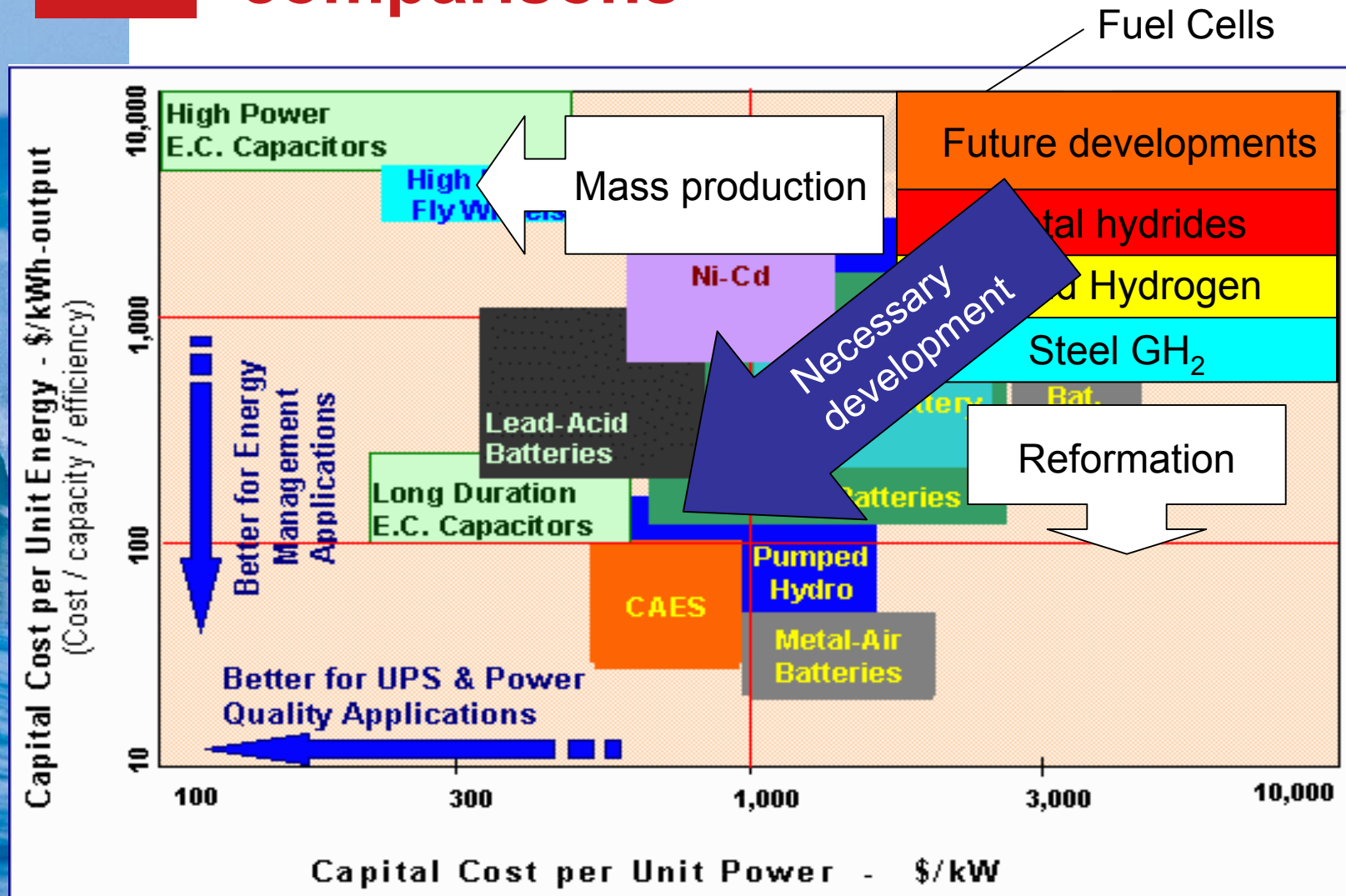


\* “Pipeline” includes losses from compression, expansion, storage and distribution

# Stored power/Time plot



# Storage technology cost comparisons





# H<sub>2</sub> or NH<sub>3</sub> ???

- **Hydrogen is still problematic**
  - Difficult to store as a gas or liquid
  - Expensive to manufacture from renewable sources
  - Expensive (to the environment) if manufactured from Hydrocarbons
  - Excellent for use in Fuel cells
- **Hydrocarbons are a good source of hydrogen**
  - Easy to store
  - Common
  - But tend to release CO<sub>2</sub> when reformed for use in fuel cell
- **Ammonia is still difficult to produce from Renewable sources**
  - “borrows” nitrogen from the atmosphere
  - Is effective hydrogen carrier and reforms easily
  - Easy to transport



# Load levelling and arbitrage for renewable energy sources

- There is no correlation between renewable energy supply and consumer demand.
- This limits the % renewable energy which can be supplied to a grid to maximum of ~30%.
- Demands significant spinning reserve to cope with natural fluctuation, particularly in wind and wave energy devices.
- Demands significant ramp rates from conventional generators.
- Causes reactive power problems, caused by inductance and capacitance in the transmission system.



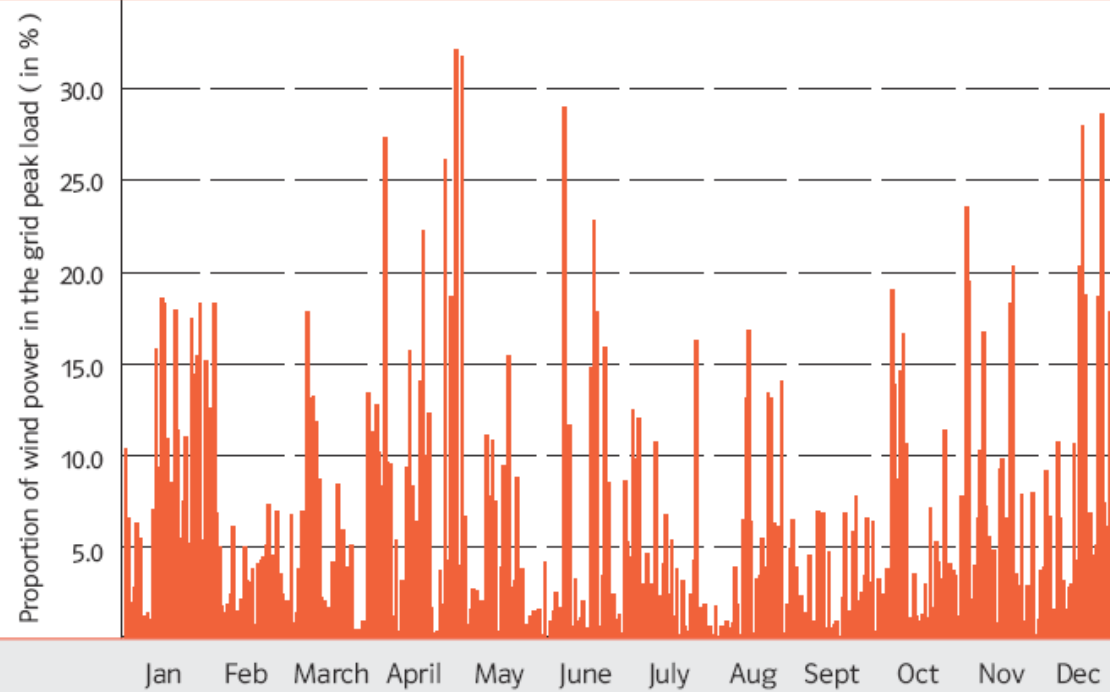
# Load levelling

- **Load levelling, arbitrage and fault ride through for renewable energy sources**
  - **Varying the time at which power is delivered to the Grid**

# Annual generation rates

## 2. The contribution of wind power

to covering the daily grid peak load: 2003 between 0.1 and 32 %

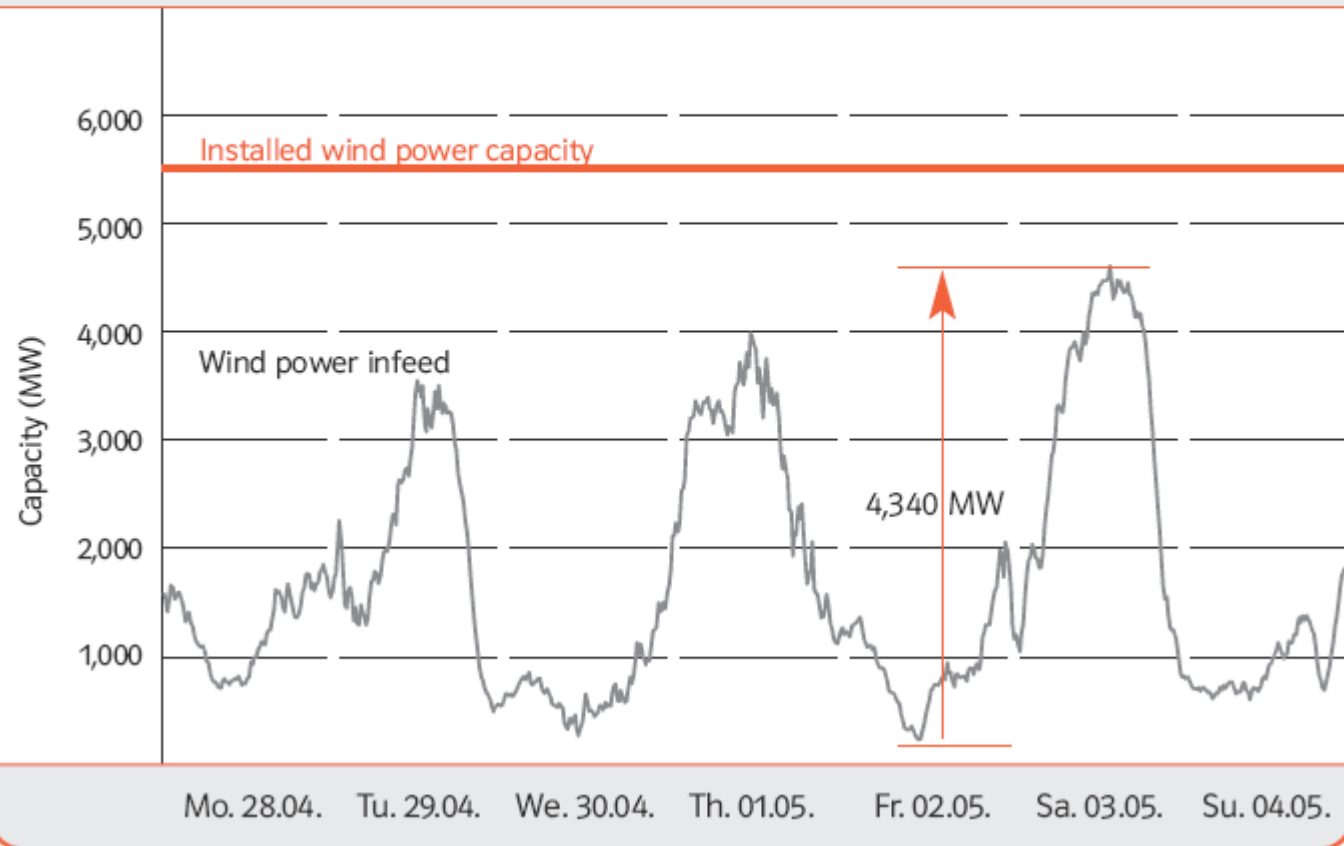


average in-feed =  $\sim 1/6$ th of installed capacity

# Daily generation rates

## 4. Strong fluctuations

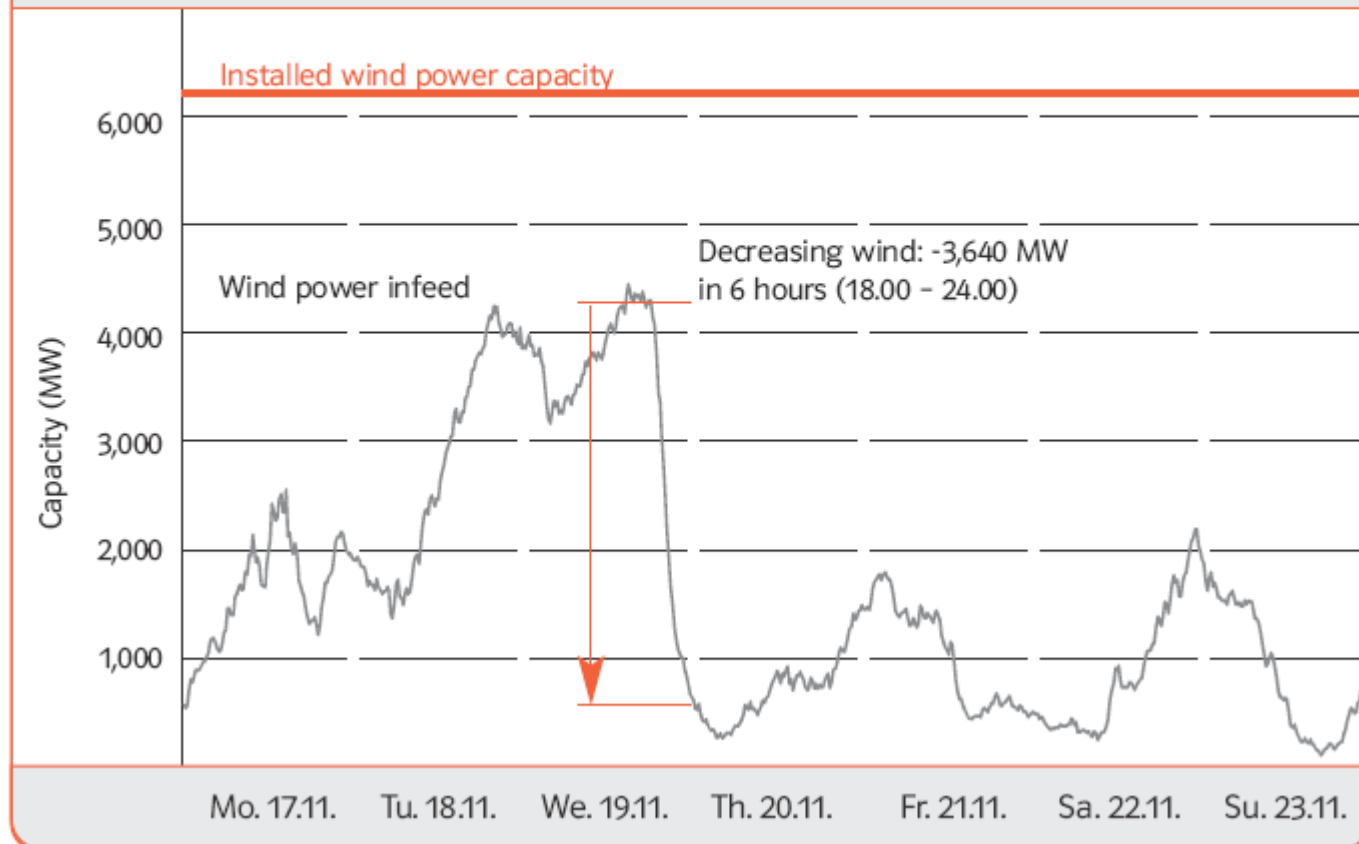
in the wind power infeed (E.ON control area: 28.04. to 04.05.2003)



# Extreme daily rates

## 5. Brief decrease

possible in the wind power infeed (E.ON control area: 17.11. to 23.11.03)



# Hourly generation rates

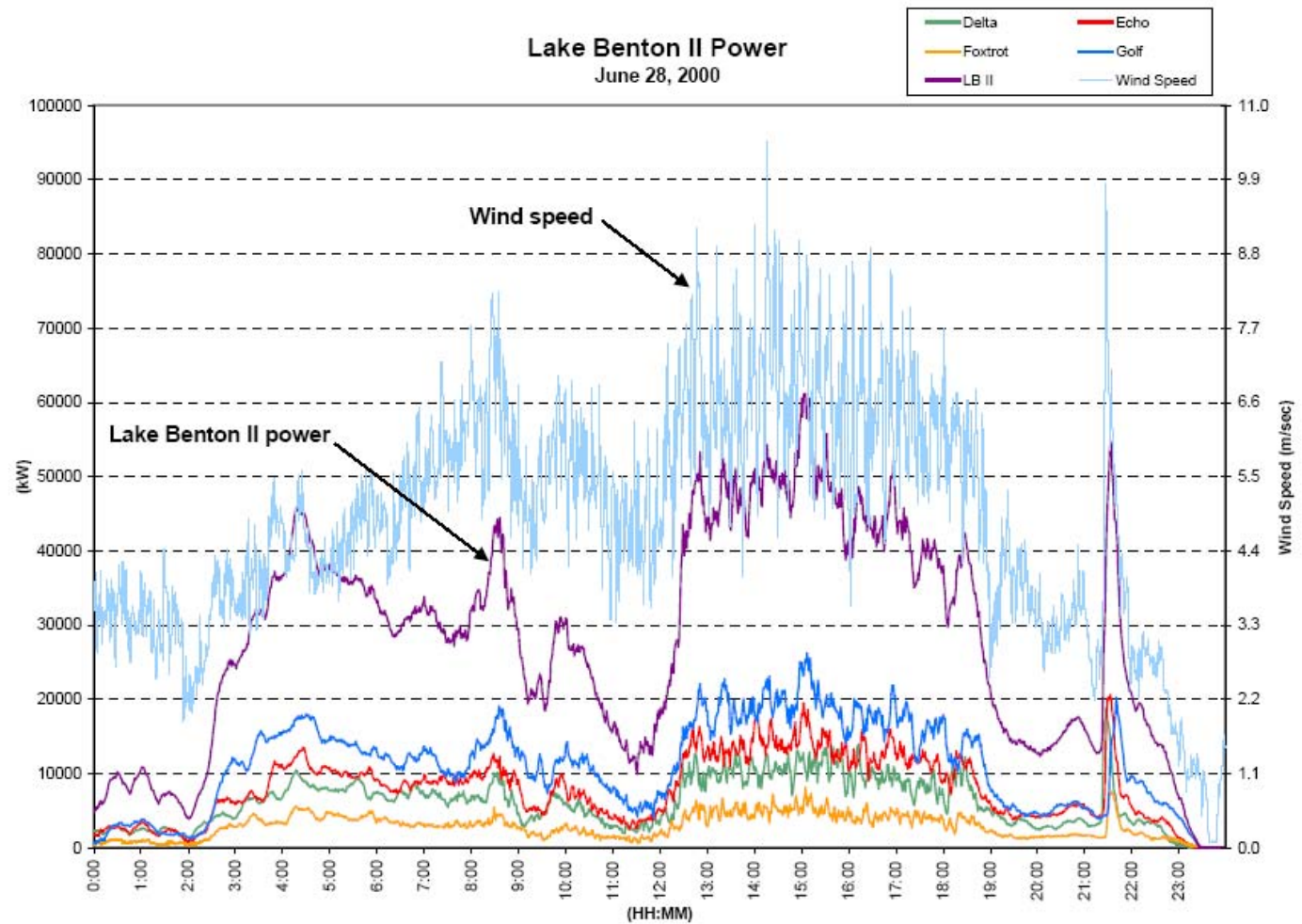


Figure 4-6. Sample daily power output profile

# Second by second Ramp rates

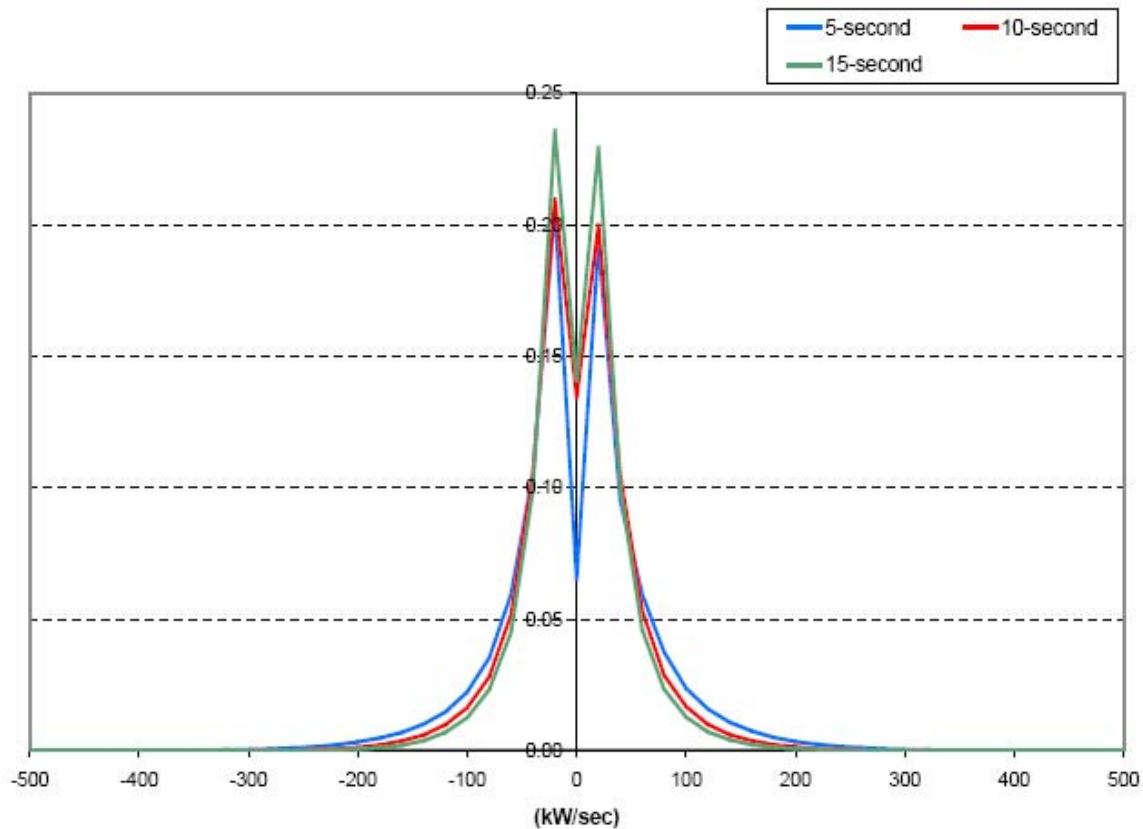


Figure 4-4. Distribution of ramping rates (1)

**To regulate the output  $\pm 220$  kW/s (or about 0.2% of the total installed capacity).  
This range would cover 99% of all ramping rates for 103.5 Mwatt of wind capacity**



# Possible energy storage solution for renewable sources

- **Fuel vectors (hydrogen carriers)**
  - Use the renewable energy to generate a Storable fuel
  - Combined with fuel cells to generate electricity
- **Flow cell or Redox system**
  - Regenersys
  - VBR
  - Plurion
- **Flywheels for short term power surges and power factor correction**



# Conclusions

- **Energy storage report contains lots of valuable background information**
- **“killer apps” for storage are:**
  - **Fuel vectors**
    - **To provide fuel for future transport requirements**
    - **To match electric grid supply with demand**
  - **Renewable energy power optimisation**
    - **Redox (flow cells)**



# Data sources

## Principle references:

**E.ON Netz GmbH-Wind power 2003 – statistics**

**Institut für Solare Energieversorgungstechnik (ISET)**

**Wind Power monitoring report - Yih-Huei Wan  
July 2001 NREL/TP-500-30032**

**Wind Power Plant Monitoring Project Annual Report  
Yih-Huei Wan July 2001 . NREL/TP-500-30032**

**ITI Energy Storage Members Report**